

Table S28. Summary statistics for natural gas – Montana, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	2,377	2,283	2.177	R2,153	2,140
Gas Wells	5,682	5,651	5,528	R5,440	5,302
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	17,015	12,090	10,219	R10,283	7,020
From Oil Wells	22,757	25,113	22,041	R20,698	20,922
From Coalbed Wells	478	333	253	R365	244
From Shale Gas Wells	18,910	20,704	19,633	R18,092	18,881
Total	59,160	58,240	52,146	R 49,437	47,067
Repressuring	NA	NA	10	6	4
Vented and Flared	NA	6,884	4,214	R3,121	3,540
Nonhydrocarbon Gases Removed	NA	NA	NA NA	NA	NΑ
Marketed Production	59,160	51,356	47,921	R46,311	43,524
NGPL Production	1,670	1,730	1,547	1,551	1,434
Total Dry Production	57,490	49,626	46,374	R44,760	42,090
Supply (million cubic feet)					
Dry Production	57,490	49,626	46,374	R44,760	42,090
Receipts at U.S. Borders					
Imports	541,135	534,807	593,170	r549,872	464,207
Intransit Receipts	0	0	0	0	C
Interstate Receipts	97,254	75,789	45,727	33,189	34,547
Withdrawals from Storage					
Underground Storage	31,297	16,628	20,209	26,699	30,793
LNG Storage	0	0	0	0	C
Supplemental Gas Supplies	0	0	0	0	C
Balancing Item	-4,962	2,837	-2,820	R4,578	-1,774
Total Supply	722,213	679,687	702,659	₹659,098	569,864

See footnotes at end of table.

Table S28. Summary statistics for natural gas – Montana, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	78,110	75,042	75,037	R80,036	87,033
Deliveries at U.S. Borders			··································		
Exports	891	35	0	0	1
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	627,923	584,785	600,049	554,722	459,277
Additions to Storage	·	······································			
Underground Storage	15,290	19,826	27,573	24,340	23,554
LNG Storage	0	0	0	0	0
Total Disposition	722,213	679,687	702,659	₹659,098	569,864
Consumption (million cubic feet)					
Lease Fuel	€2,650	3,016	2,826	RE2,753	€2,917
Pipeline and Distribution Use ^a	4,128	4,494	4,612	3,789	4,308
Plant Fuel	657	639	588	560	508
Delivered to Consumers					
Residential	21,379	18,912	19,100	21,481	22,619
Commercial	21,549	19,502	21,314	23,374	26,308
Industrial	22,084	21,920	21,233	23,393	25,244
Vehicle Fuel	1	1	2	*	*
Electric Power	5,662	6,558	5,363	R4,688	5,129
Licettic i owei	3,002	0,550	3,303	7,000	3,123
Total Delivered to Consumers	70,675	66,892	67,011	R 72,93 5	79,300
Total Consumption	78,110	75,042	75,037	R 80,036	87,033
Delivered for the Account of Others					
(million cubic feet)					
Residential	38	49	80	126	111
Commercial	10,021	9,272	11,165	11,764	13,918
Industrial	21,775	21,610	20,902	23,059	24,882
Number of Consumers					
Residential	265,849	269,766	272,483	275,360	278,298
Commercial	35,205	35,777	36,287	36,725	37,281
Industrial	369	366	361	355	346
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	612	545	587	636	706
Industrial	59,848	59,891	58,817	65,894	72,961
Average Price for Natural Gas (dollars per thousand cubic feet)					
	4.39	2.40	1.05	2.10	1.94
Imports	4.39 5.38		1.85	2.19	
Exports		12.54			7.90
Citygate	5.03	3.71	3.05	3.28	3.02
Delivered to Consumers				·	
Residential	9.11	8.21	7.27	7.62	7.32
Commercial	8.77	8.08	7.13	7.42	7.09
Industrial	7.99	6.50	6.06	6.60	6.42
Electric Power	W	W	W	W	W

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

Not applicable.

 $^{^{\}mbox{\scriptsize <}}$ Percentage is less than 0.05 percent.

^E Estimated data. NA Not available.

^R Revised data.

Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow